

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR March-2026 (R0)

(*Effective from 16.03.2026 to 15.04.2026)

Sr. no.	Generating Station	OWNER/TY PE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs./KWh)	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs./KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LQ)	CS	-	Gas	25.0672		25.0672
2	JGPS (RLNG) Gandhar	CS	-	Gas	10.0653		10.0653
3	KAWAS (RLNG)	CS	-	Gas	9.9860		9.9860
4	KAWAS (NAPM-COM GAS)	CS	-	Gas	9.3354		9.3354
5	JGPS (NAPM-COM GAS)-Gandhar	CS	-	Gas	9.2948		9.2948
6	Uran GTPS (Open cycle operation)	MSPGCL		Gas	7.5720		7.5720
7	KAWAS (APM GAS)	CS	656.2/204	Gas	6.3494		6.3494
8	JGPS (APM GAS)-Gandhar	CS	657.39/200	Gas	6.3182		6.3182
9	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.8420		5.8420
10	Uran GTPS (Combined cycle operation)	MSPGCL	672	Gas	5.4280		5.4280
11	Bhusawal Unit - 03	MSPGCL	210	Coal	5.1120		5.1120
12	APML, Unit 1,4 & 5 (PPA-440 MW)	IPP	440	Coal	2.3957	1.9873	4.3830
13	JSW U1, Jaigad	MSPGCL	300	Coal	3.8704	0.5061	4.3765
14	APML, Unit 1,4 & 5 (PPA-1200 MW) Adani-Tir	CS	1200	Coal	2.3357	1.9873	4.3230
15	APML, Unit 1,4 & 5 (PPA-125 MW) Adani-Tir	IPP	125	Coal	2.3357	1.9873	4.3230
16	Solapur STPS	CS	1320/616.04	Coal	4.1256		4.1256
17	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.1130		4.1130
18	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.0980		4.0980
19	Parali Unit -08	MSPGCL	250	Coal	4.0620		4.0620
20	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.0040		4.0040
21	Paras Unit - 03 & 04	IPP	500	Coal	3.9990		3.9990
22	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.7110		3.7110
23	APML, Unit 2 & 3 (PPA-1320 MW) Adani-Tiro	CS	1320	Coal	1.5090	2.1842	3.6932
24	Koradi Unit - 06	MSPGCL	210	Coal	3.6680		3.6680
25	Khargone	IPP	1320/50	Coal	3.5525		3.5525
26	Bhusawal Unit - 06	MSPGCL	660	Coal	3.5280		3.5280
27	IEPL Case-IV Ideal Energy	STOA	180	Coal	3.5070	-0.0920	3.4150
28	Khaperkheda Unit - 01 to 04	IPP	840	Coal	3.4040		3.4040
29	Gadarwara	MSPGCL	1600/50	Coal	3.3507		3.3507
30	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3430		3.3430
31	MSTPS-I Mauda	CS	1000/370.48	Coal	3.3009		3.3009
32	MSTPS-II Mauda	CS	1320/500.2	Coal	3.2811		3.2811
33	CGPL Coastal Gujarat	CS	760	Coal	3.0691		3.0691
34	SWPGL Unit 1234 -Sai Wardha	LTOA	240	Coal	2.5157	0.3849	2.9006
35	Khaperkheda Unit - 05	MSPGCL	500	Coal	2.8280		2.8280
36	KHTPS-II Kahlgaon	CS	1500/148	Coal	2.8171		2.8171
37	VIPL UNIT-1&2 Vidarbha Industries to MSED	MTOA	543	Coal	2.7750		2.7750
38	VMPL Vidarbha Minerals to MSEDCL Manikaran Power Ltd. (MPL))	MTOA	100	Coal	2.7750		2.7750
39	Jindal Power Ltd,Shirpur, Dhule to MSEDCL	MTOA	100	Coal	2.6100		2.6100
40	GMR-Warora NTPC	Inter/LTOA	200	Coal	2.5204		2.5204
41	Jindal Power Limited,Tamnar (Interstate)	Inter/MTOA	250	Coal	2.5012		2.5012
42	VSTP-I Vindhyachal	CS	1260/410	Coal	2.4088		2.4088
43	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.0123	0.3633	2.3756
44	VSTPS-V Vindhyachal	CS	500/148.89	Coal	2.3124		2.3124
45	VSTP-II Vindhyachal	CS	1000/319	Coal	2.2897		2.2897
46	VSTPS-III Vindhyachal	CS	1000/258	Coal	2.2603		2.2603
47	VSTP-IV Vindhyachal	CS	1000/270.48	Coal	2.2417		2.2417
48	KSTPS I AND II Korba	CS	2100/610	Coal	1.4753		1.4753
49	KSTPS-III Korba	CS	500/108.2	Coal	1.4432		1.4432
50	SSTPS-II Sipat	CS	1000/258	Coal	1.4312		1.4312
51	SSTPS-I Sipat	CS	1980/510	Coal	1.4190		1.4190
52	Lara	CS	1600/230	Coal	1.4050		1.4050
DECENTRALISED MOD STACK FOR AEML-D							
1	ADTPS U-1 & 2 Adani,Dahanu	ADTPS	500	Coal	3.6442	0.0000	3.6442
2	SWPGL U1234 Sai Wardha TO AEML	MTOA	100	Coal	2.7850	0.0000	2.7850
3	DHARIWAL TO AEML	Inter/STOA	125	Coal	2.7690	0.0000	2.7690
4	IEPL -Ideal Energy TO AEML	MTOA	50	Coal	2.7690	0.0000	2.7690
5	JINDAL PL U1&2 Dhule to AEML	MTOA	100	Coal	2.7140	0.0000	2.7140
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	25.5870	0.0000	25.5870
2	TPC U-7 (APM)	TATA	180	Gas	5.4010	0.0000	5.4010
3	TPC U-5	TATA	500	Coal/Oil/Gas	5.2620	0.0000	5.2620
4	TPC U-8	TATA	250	Coal	5.1220	0.0000	5.1220
5	JINDAL PL TO TATA-D	MTOA	70	Coal	2.7250	0.0000	2.7250
DECENTRALISED MOD STACK FOR BEST-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	25.5870	0.0000	25.5870
2	TPC U-7 (APM)	TATA	180	Gas	5.4010	0.0000	5.4010
3	TPC U-5	TATA	500	Coal/Oil/Gas	5.2620	0.0000	5.2620
4	TPC U-8	TATA	250	Coal	5.1220	0.0000	5.1220
5	SWPGL TO BEST	MTOA	125	Coal	2.7800	0.0000	2.7800

NOTE:-

- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
- 2) "R0" is updated on mahasidc.in website under "Scheduling & MOD">"MOD Reports">"Annexure-1 Monthly MOD Stack".
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
- 4) Hydro generation is not considered for MOD. Central sector optimization is carried out in WRLDC's website manually by considering its MOD rates.
- 5) Gas and RE and Nuclear Generation is considered as "MUST RUN" except TPCU-7-APM & RLNG(NAPM GAS).

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Regulatory & Commercial Dept.
 Prakashgad, 3rd Floor,
 Bandra (E) Mumbai 400 051



Energy Bill No: 125/2025

Bill Date: 01-03-2026

Due date: 14-04-2026

THERMAL & GAS STATIONS Energy bill for the month of February-2026

SR. NO.	POWER STATION	UNITS SENT OUT Scheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	8.178182	5.174	423.13914	1269.21088	1692.35002	-50.31670	1319.52758	1742.66672
2	BHUSAWAL (Unit 4-5)	461.515429	4.275	19729.78459	8945.09632	28674.88091	-490.176500	9435.27282	29165.05741
3	BHUSAWAL (Unit 6)	328.054661	3.561	11682.02648	11054.41667	22736.44315	240.257990	10814.15868	22496.18516
4	KHAPARKHEDA (Unit 1- 4)	385.404927	3.728	14367.89568	5845.63448	20213.53016	-788.92413	6634.55861	21002.45429
5	KHAPARKHEDA U # 5	292.608130	3.328	9737.99857	5514.59023	15252.58880	-416.73869	5931.32892	15669.32749
6	NASHIK (Unit 3-5)	178.350893	5.243	9350.93732	3772.99716	13123.93448	-444.03339	4217.03055	13567.96787
7	CHANDRAPUR (Unit 3-7)	670.560593	4.509	30235.57714	9449.19707	39684.77421	-2000.48913	11449.68620	41685.26334
8	CHANDRAPUR (Unit- 8 & 9)	530.637342	3.660	19421.32672	10023.44512	29444.77184	-983.16549	11006.61061	30427.93733
9	PARAS (Unit 3- 4)	247.551983	4.026	9966.44284	4300.06920	14266.51204	-693.68106	4993.75026	14960.19310
10	PARLI (Unit 6- 7)	241.928889	5.369	12989.16205	4632.11519	17621.27724	-204.37473	4836.48992	17825.65197
11	PARLI (Unit 8)	106.779841	5.236	5590.99247	2953.19104	8544.18351	-70.07052	3023.26156	8614.25403
12	KORADI (Unit 6)	107.680035	3.595	3871.09726	2862.36624	6733.46350	-692.84410	3555.21034	7426.30760
13	KORADI (Unit- 8,9 & 10)	796.226363	3.323	26458.60204	17333.13525	43791.73729	1358.74335	15974.39190	42432.99394
14	GTPS URAN (Unit 5 -10)	197.169750	5.232	10315.92132	1947.24880	12263.17012	0.00000	1947.24880	12263.17012
	TOTAL THERMAL	4552.647018		184140.90361	89902.71365	274043.61726	-5235.81310	95138.52675	279279.43036

ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF February 2026 279279.4303620

Bill amount in words Rs. Two Thousand Seven Hundered Ninety five Crores eighty four Lakhs One Thousand three Hundred eighty six Only (E & OE)

- Note:**
- Supplementary energy bills for DC/SG will be raised after DC/SG corrections done by MSLDC for the Thermal plants if any for the month of February 2026.
 - U3 Bhusawal, Zero Schedule (RSD) period deemed DC corrections are been made for FY 25-26 for the month of May 25, Oct 25, Nov 25, Dec 25, Jan 25, Feb 25.
 While preparing this energy bill for Feb 25, the energy bill for Feb 25 incorporates all the changes made in DC based on realistic DC during RSD, billing calculations for fixed charges for Bhusawal U3 are done after considering revised cumulative AVF.

**Chief Engineer,
 Regulatory & Commercial Dept.**

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Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

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Calculation for Cummulative AVF Based AFC Disallowance upto February 2026

Month : Feb-26

Season : Low Demand Season

Month no. in the season: 9

SR. NO.	POWER STATION	Approved Annual Fixed Charge for target AVF (Rs.in Lakhs)	AFC upto First month of high deemand season for target AVF (Rs.in Lakhs)	Normative Availability (%)	Ceiling for peak period recovery during the season	Ceiling for off-peak period recovery during the season	Actual peak period Cummulative AVF upto February 2026 (%)	Actual off-peak period Cummulative AVF upto February 2026 (%)	Capacity Charge for Peak Hours of the Month	Capacity Charge for Off-Peak Hours of the Month	Recoverable Capacity charge as per actual availability factor	Fixed charge disallowance to be passed on	AFC Disallowance adjusted up to last month (Rs. Lakhs.)	Additional AFC disallowance adjustment to be done in the bill for the month of February 2026(Rs. Lakhs.)	
aa	bb	cc	dd	ee	ff	gg	hh	ii	jj	kk	ll = jj + kk	mm = dd - ll	nn	oo = mm - nn	
1	BHUSAWAL (Unit 3)	17745.5328100	13309.1496100	85.00%	2661.8299215	10647.3196860	82.190%	82.811%	2573.83296	10373.11989	12946.95284	362.1967700	412.51347	-50.31670	
2	BHUSAWAL (Unit 4-5)	111212.1378600	83409.1034000	85.00%	16681.8206790	66727.2827160	91.940%	93.474%	16681.82068	66727.28272	83409.10340	0.0000000	490.17650	-490.17650	
3	BHUSAWAL (Unit 6)	132653.0000000	99489.7500000	85.00%	19897.9500000	79591.8000000	81.651%	82.590%	19113.97077	77335.13838	96449.10915	3040.6408500	2800.38286	240.25799	
4	KHAPARKHEDA (Unit 1- 4)	77581.0593900	58185.7945400	85.00%	11637.1589085	46548.6356340	72.618%	75.419%	9941.96712	41301.78295	51243.75008	6942.0444600	7730.96859	-788.92413	
5	KHAPARKHEDA U # 5	61862.9700500	46397.2275400	85.00%	9279.4455075	37117.7820300	63.034%	62.876%	6881.41845	27456.67839	34338.09684	12059.1307000	12475.86939	-416.73869	
6	NASHIK (Unit 3-5)	46898.2158700	35173.6619000	85.00%	7034.7323805	28138.9295220	84.083%	85.208%	6958.84003	28138.92952	35097.76955	75.8923500	519.92574	-444.03339	
7	CHANDRAPUR (Unit 3-7)	141531.6751400	106148.7563600	80.00%	21229.7512710	84919.0050840	70.460%	73.443%	18698.10343	77958.83113	96656.93456	9491.8218000	11492.31093	-2000.48913	
8	CHANDRAPUR (Unit- 8 & 9)	119399.6738500	89549.7553900	85.00%	17909.9510775	71639.8043100	79.186%	80.258%	16684.91042	67643.14605	84328.05647	5221.6989200	6204.86441	-983.16549	
9	PARAS (Unit 3- 4)	53799.9746900	40349.9810200	85.00%	8069.9962035	32279.9848140	82.127%	84.098%	7797.23033	31937.43721	39734.66754	615.3134800	1308.99454	-693.68106	
10	PARALI (UNIT 6-7)	54238.4507700	40678.8380800	85.00%	8135.7676155	32543.0704620	91.258%	93.239%	8135.76762	32543.07046	40678.83808	0.0000000	204.37473	-204.37473	
11	PARALI (UNIT 8)	40496.7901200	30372.5925900	85.00%	6074.5185180	24298.0740720	76.754%	77.949%	5485.21876	22282.47736	27767.69612	2604.8964700	2674.96699	-70.07052	
12	KORADI (Unit 6)	30162.0389800	22621.5292400	75.00%	4524.3058470	18097.2233880	68.982%	71.430%	4161.27555	17235.79555	21397.07110	1224.4581400	1917.30224	-692.84410	
13	KORADI (Unit- 8, 9 & 10)	230999.8709300	173249.9032000	85.00%	34649.9806395	138599.9225580	71.193%	72.594%	29021.60084	118370.85621	147392.45706	25857.4461400	24498.70279	1358.74335	
14	GTPS URAN (Unit 5 -10)	23220.9888100	17415.7416100	40.89%	3483.1483215	13932.5932860	45.010%	45.001%	3483.14832	13932.59329	17415.74161	0.0000000	0.00000	0.00000	
	TOTAL THERMAL	1141802.3792700	856351.7844800			171270.3568905	685081.4275620			155619.10528	633237.13911	788856.24440	67495.54008	72731.35318	-5235.81310
Rs.One Hundred Forty Three Crores Sixty Five Lakhs Seventy Seven Thousand One Hundred and Eighty Two Only (E & OE)														-5235.81310	

**Chief Engineer,
Regulatory & Commercial Dept.**

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Bill No. 126/2025	Bill Date: 01-03-2026	Due date: 14-04-2026
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Energy Bill of MAHAGENCO for the Month of Feb-2026 [From 01-02-2026 (00.00 Hrs) to 28-02-2026 (24:00 Hrs)]

ENERGY BILL FOR LARGE HYDRO POWER STATIONS

I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS

Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	NAPAF (as per MERC)	Approved Monthly Fixed Charges as per NAPAF (Rs. In Lakhs)	Actual PAFM for the month	*Incentive for the month as per actual PAFM	BILL AMOUNT (Rs. Lakhs)
a	b	c	d	e = (c*d)*10	f	g	h	i	j=e+g+i
KOYNA HPS									
1	KGSC Stage I & II	28.502130	0.764	217.756273	89.65	609.416319	90.95	8.853231	836.025823
2	KGSC Stage III	50.316940	0.764	384.421422	89.65	325.022037	100.00	37.523464	746.966922
3	KGSC Stage IV	212.124340	0.764	1620.629958	89.65	1015.693864	100.00	117.260806	2753.584628
4	KDPH	19.333340	0.764	147.706718	89.65	36.564979	100.00	4.221391	188.493088
5	Total KGSC	310.276750		2370.514370		1986.697198		167.858892	4525.070460
BHIRA TR HPS									
6	Bhira HPS U # 1 & 2	5.914043	1.081	63.930805	90.00	62.588573	100.45	7.264747	133.784125
7	Bhira Total	5.914043		63.930805		62.588573	100.45	7.264747	133.78412
TILLARI HPS									
8	Tillari HPS U # 1	14.414430	1.253	180.612808	90.00	109.437903	100.00	12.159767	302.210478
9	Tillari Total	14.414430		180.612808		109.437903	100.00	12.159767	302.21048
10	Total for High Capacity Hydro P.S.	330.605223		2615.057983		2158.72367		187.28341	4961.06506

II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS

Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	Approved Monthly Fixed Charges (Rs. In Lakhs)	BILL AMOUNT (Rs. Lakhs)
11	Vaitarna	20.069999	0.00000	0.00000	282.43024	282.43024
12	Ghatghar PSS	15.532220	0.00000	0.00000	1998.96599	1998.96599
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	366.207442				7242.46129

III. BILLSUMMARY

14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF February-2026	72.4246129
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Total Energy Bill Amount for MSPGCL's Large Hydro Power Stations is Rs. 72.4246129 Cr. in words (Rupees Seventy Two Crore Forty Two Lakh Forty Six Thousand One Hundred Twenty Nine and Paise Zero Only) (E & OE).

*Capacity Charges, Energy Charges & incentive for Koyna, Bhira TR and Tillari are separately indicated as per Clause No. 10.2.2 of MERC MYT Order in Case no. 187 of 2024

Chief Engineer
(Regulatory & Commercial Dept.)

PH: 26472211, 26472131 FAX:91-22-26580643 Email: regen@mahagenco.in		Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051		 MAHAGENCO Maharashtra State Power Generation Co. Ltd.	
Bill No.	127/2025	Bill Date:	01-03-2026	Due Date:	14-04-2026
Energy Bill of MAHAGENCO for the Month of Feb-2026 [From 01-02-2026 (00.00 Hrs) to 28-02-2026 (24:00 Hrs)]					
ENERGY BILL FOR SMALL HYDRO POWER STATIONS					
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in MUs	Fix charges in Rs. Lakh	
YELDARI DIVISION					
1	Yeldari	3 X 7.5	0.000000	112.86316	
2	Paithan	1 X 12	-0.002666	58.69973	
VAITARNA DIVISION					
4	Vaitarna Dam Toe	1 X 1.5	0.883525	7.06076	
5	Bhatsa	1 X 15	9.372988	37.29513	
6	Surya	1 X 6	0.598161	78.86758	
BHATGHAR DIVISION					
8	Bhatghar	1X 16	8.577800	114.47928	
9	Kanher	1 X 4	0.837400	-24.83553	
10	Dhom	2 X 1	0.515195	-50.72627	
11	Ujjani	1 X 12	4.264617	177.96217	
12	Warana	2 X 8	4.853781	160.24929	
PANSHET DIVISION					
13	Panshet	1 X 8	0.585606	54.68802	
14	Varasgaon	1 X 8	5.211036	44.60323	
15	Pawana	1 X 10	0.386670	67.20865	
16	Manikdoh	1 X 6	-0.010986	75.76374	
17	Dimbhe	1 X 5	2.626907	75.47935	
BHIRA DIVISION					
18	Dudhganga	2 X 12	4.812270	167.77708	
19	Terwanmedhe	1 X 0.2	0.011310	7.89798	
20	Radhanagari	4 X 1.2	-0.000247	0.00000	
TOTAL SMALL HYDRO					
TOTAL			43.5233670	1165.33334	
III. BILL SUMMARY					
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF		Feb-26	11.6533334	
Amount in words (Rupees Eleven Crore Sixty Five Lakh Thirty Three Thousand Three Hundred Thirty Four and Paise Zero Only)					
Chief Engineer (RCD)					

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 Bandra (E) Mumbai 400 051

Bill No	134/2025	Date:	10-03-2026	Due date:	23-04-2026
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**Provisional Part-I Fuel Surcharge Adjustment bill for the Month of February-2026
 THERMAL & GAS STATIONS**

SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC without FGD (Rs/Kwh)	Calculated VC with FGD (Rs/Kwh)	Adjustment of FSA Rate (Rs./kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)		(c) = (b -a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	5.174	5.112		-0.062	8.178182	-5.07047
2	BHUSAWAL (Unit 4-5)	4.275	4.007		-0.268	461.515429	-1236.86135
3	BHUSAWAL (Unit 6)	3.561	3.535		-0.026	328.054661	-85.29421
4	KHAPARKHEDA (Unit 1- 4)	3.728	3.404	3.435	-0.293	385.404927	-1129.23644
5	KHAPARKHEDA (Unit 5)	3.328	2.828		-0.500	292.608130	-1463.04065
6	NASHIK (Unit 3-5)	5.243	5.842		0.599	178.350893	1068.32185
7	CHANDRAPUR (Unit 3-7)	4.509	4.113		-0.396	670.560593	-2655.41995
8	CHANDRAPUR (Unit- 8 & 9)	3.660	3.711		0.051	530.637342	270.62504
9	PARAS (Unit 3- 4)	4.026	3.999		-0.027	247.551983	-66.83904
10	PARLI (UNIT 6-7)	5.369	4.098		-1.271	241.928889	-3074.91618
11	PARLI (UNIT 8)	5.236	4.062		-1.174	106.779841	-1253.59533
12	KORADI (Unit 6)	3.595	3.668	3.778	0.183	107.680035	197.05446
13	KORADI (Unit-8,9 & 10)	3.323	3.343		0.020	796.226363	159.24527
14	URAN GTPS (Combine cycle)	5.232	5.428		0.196	197.169750	386.45271
15	URAN GTPS (Open cycle)	5.232	-		-5.232	0.000000	0.00000
TOTAL MSPGCL FAC BILL						4552.647018	-8888.57429

The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of Feb-26 is Rs.- 88,88,57,429/- (In words, withdrawal of (Rupees Eighty Eight Crore Eighty Eight Lakh Fifty Seven Thousand Four Hundred Twenty Nine and Paise Zero Only))

**Chief Engineer,
 Regulatory & Commercial Dept.**

